10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

August 15, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U

Dear Ms. Tanner:

Enclosed for filing, please find Atlanta Gas Light Company's response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. Atlanta Gas Light Company is filing this report electronically. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended June 30, 2025. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

Universal Service Fund
Summary
April-25
Account 24200460

Beginning Balance		$ (515,952.69)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (350,945.20)	
DSR/LSR Incentive	(26,790.00)	
DSR/LSR Incentive Adjustment	23,550.00	
Daily Balancing	-	
Demand/Supply Mismatch	(184,380.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(538,565.20)	
Funding Payment Recorded	$ (515,952.69)	
Funding Amount		**$ (538,565.20)**
Ending balance per Worksheet		**(538,565.20)**
Ending balance per General Ledger		**(538,565.20)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (538,565.20)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Apr 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ 373,348.04		373,348.04		373,348.04		-	373,348.04	373,348.04	-	373,348.04	354,680.64	354,680.64						
Mar-25	$ 316,786.31		316,786.31		316,786.31		-	316,786.31	316,786.31	-	316,786.31	300,946.99	300,946.99						
Apr-25	$ 369,416.00		369,416.00		369,416.00		-	369,416.00	369,416.00	-	369,416.00	350,945.20	350,945.20						
May-25	$ -		-		-		-	-	-	-	-	-	-						
Jun-25	$ -		-		-		-	-	-	-	-	-	-						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	1,376,003.35			1,376,003.35	1,307,203.18		-			-		
									95% USF to Date		1,376,003.35								
									5% Retained to Date		68,800.17								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 5/13/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $538,565.20

Date wire needed: May 20, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXX SUPPLIER SITE XXXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$538,565.20	USF Funding Payment – April 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(9,738.50)**	**($83,293.49)**
Adjustments-Fireside Marketer	1.00	$65.07
Adjustments-Marketer	(3,960.00)	($51,480.00)
Company Use Gas Adjustment	(7,566.50)	($30,582.27)
Environmental Res Rec Cost Adj	226.00	$0.00
Franchise Recovery Fee Adj	226.00	$0.00
G-11 Customer Chg Adj	46.00	($250.83)
G-11 DDD Capacity Chg Adj	38.00	$0.00
G-11 Pipe Replacement Adjust	38.00	$0.00
G-11 Synergy Savings Adj.	38.00	$0.00
Peaking Svc Reserv Chg Adj	200.00	$0.00
R1 - STRIDE - PLR - Adjust	188.00	$0.00
R-1 Customer Charge Adjustment	219.00	($978.46)
R-1 DDD Capacity Chg Adj	188.00	$0.00
R-1 Sr Citizen Cust Chg Adj	3.00	($42.00)
R-1 Synergy Savings Adj.	188.00	$0.00
Social Responsibility Cost Adj	188.00	$0.00
Turn On Charge Adj	1.00	($25.00)
Charges Associated with Riders	**12,480,193.62**	**$5,535,623.28**
Charges Associated with Riders	1,570,534.00	$182,339.01
Commercial G-11 DOT Charge	98,293.00	$38,334.27
Commercial G-11 ECON 1 Charge	98,293.00	$23,590.32
Commercial G-12 DOT Charge	7.00	$22.75
Commercial G-12 ECON 1 Charge	7.00	$14.00
Environmental Resp Rec Cost	2,866,617.31	$200,663.21
Franchise Recovery Fee	2,866,617.31	$2,538,389.62
G-10 Rate SRR Rider	43,235.00	$49,720.25
G-11 Rate SRR Rider	98,293.00	$339,110.85
G-12 Rate SRR Rider	7.00	$201.25
Master Metered G-10 DOT Charge	43,235.00	$5,620.55
Master Metered G-10 ECON 1 Charge	43,235.00	$3,458.80
R-1 Rate SRR Rider	1,583,940.00	$1,821,531.00
Residential R-1 DOT Charge	1,583,940.00	$205,912.20
Residential R-1 ECON 1 Charge	1,583,940.00	$126,715.20
Firm Charges	**4,748,608.90**	**$69,248,456.21**
AG-1 Agri Proc Customer Charge	346.00	$20,953.76
AG-1 Agri Proc Volumetric Chg	81,056.00	$106,183.38
G-10 Customer Charge	43,235.00	$1,047,151.70
G-10 Ded Design Day Cap Chg	10,128.85	$73,636.69
G-11 Customer Charge	98,277.00	$6,414,388.74
G-11 Ded Design Day Cap Chg	741,961.24	$8,933,211.31
G-12 Customer Charge	7.00	$9,418.78
G-12 Ded Design Day Cap Chg	44,367.07	$534,179.52
GL-11 Volumetric Charge	75,423.90	$125,191.00
R-1 Customer Charge	1,570,569.00	$42,169,562.25
R-1 Ded Design Day Capacty Chg	2,070,210.84	$9,647,182.13
R-1 Sr Citizen Customer Charge	13,027.00	$167,396.95
Firm Delivery Charges	**18,892,803.25**	**$5,687,160.71**
BPPSS Demand	118,461.85	$870,870.94
FD Retained Storage Chg Demand	2,881,530.26	$2,995,350.71

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
FD Retained Storage Chg Volume	749,131.00	$75,062.94
FD Volumetric Charge	14,551,699.00	($31,681.87)
FINSS Demand	157,127.00	$1,726,558.64
FT Credit-Transco	434,854.14	$50,999.35
Incentive Charges	**934,334.00**	**$306,877.26**
Balancing Charge-675	926,266.00	$64,837.26
DSR Incentive	298.00	$8,940.00
LSR Incentive	10.00	$300.00
Supply Mismatch Charge	7,760.00	$232,800.00
Interruptible Contract Charges	**530.60**	**$197,413.15**
CNG-1 EUF Charge	5.00	$25,037.23
CNG-1 O&M Charge	5.00	$9,000.00
NGV Facilities Charge	4.00	$162,161.74
S-51 Commodity Charge	512.60	$999.58
S-51 Customer Charge	4.00	$214.60
Interruptible Delivery Charges	**6,800,154.00**	**$315,511.00**
ID Customer Charge	6,797,507.00	$281,100.00
Specified Firm Demand	2,647.00	$34,411.00
Miscellaneous Charges	**1,652.00**	**$17,471.71**
Late Payment Charge-675-Pooler	1.00	$110.70
Monthly Customer Charge	1,650.00	$2,103.36
TS1 Gen Transp Chg-Interstate	1.00	$4,188.00
TS2 Special Transportation Chg	0.00	$11,069.65
Sales and Purchases of Commodity	**191,940.00**	**($645,473.07)**
Cashout Charge-675	13,425.00	$57,108.42
Net MARS	178,515.00	($702,581.49)
Service Order Charges	**1,700,567.00**	**$1,898,312.60**
Erroneous Meter Set Credit	1.00	($50.00)
Erroneous Turn On Credit	74.00	($1,850.00)
Meter Reading	1,673,310.00	$1,188,050.10
Meter Set Charge	1,056.00	$52,800.00
Reconnection Charge	6,772.00	$169,300.00
Seasonal Reconnect Charge	400.00	$17,980.00
Switching Fee	101.00	$757.50
Turn On Charge	18,853.00	$471,325.00
Storage Charges	**2,449,874.00**	**$4,213,783.28**
Peaking Svc Reservation Chg	2,449,874.00	$4,213,783.28
Synergy Savings Surcredit	**1,725,475.00**	**($497,068.82)**
AG-1 Synergy Savings Surcredit	346.00	($13.78)
G-10 Synergy Savings Surcredit	43,235.00	($7,220.26)
G-11 Synergy Savings Surcredit	98,293.00	($74,112.92)
G-12 Synergy Saving Surcredit	7.00	($29.24)
R-1 Synergy Savings Surcredit	1,583,590.00	($415,692.38)
S-51 Synergy Savings Surcredit	4.00	($0.24)
Grand Total	**49,916,393.87**	**$86,194,773.82**

May-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy	2,400.00											
38028	Green Mountain		30.00										
2000012463	GNG				2,190.00								
2000012073	SCANA				49,800.00								
23800104100	Direct Energy												
2000012464	Texican Nat. Gas				37,650.00								
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.				1,050.00								
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC												
2000010594	Gas South, LLC				15,960.00								
2000012322	Constellation Energy				7,830.00								
2000011663	Stream Energy	6,540.00	270.00										
38027	Nextera				11,490.00								
2000011345	Air Liquide Advanced												
2000011008	Interconn Resources				300.00								
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power				106,530.00								
2000011654	Xoom Energy												
2000010066	Town Square Energy												
Totals		8,940.00	300.00	0.00	232,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	242,040.00

Universal Service Fund
Summary
May-25
Account 24200460

Beginning Balance		$ (538,565.20)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (299,735.45)	
DSR/LSR Incentive	(9,240.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(232,800.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(541,775.45)	
Funding Payment Recorded	$ (538,565.20)	
Funding Amount		**$ (541,775.45)**
Ending balance per Worksheet		**(541,775.45)**
Ending balance per General Ledger		**(541,775.45)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (541,775.45)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of May 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev 48934100 Revenue per RVBI	IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ 373,348.04		373,348.04		373,348.04		-	373,348.04	373,348.04	-	373,348.04	354,680.64	354,680.64						
Mar-25	$ 316,786.31		316,786.31		316,786.31		-	316,786.31	316,786.31	-	316,786.31	300,946.99	300,946.99						
Apr-25	$ 369,416.00		369,416.00		369,416.00		-	369,416.00	369,416.00	-	369,416.00	350,945.20	350,945.20						
May-25	$ 315,511.00		315,511.00		315,511.00		-	315,511.00	315,511.00	-	315,511.00	299,735.45	299,735.45						
Jun-25	$ -		-		-		-	-	-	-	-	-	-						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	1,691,514.35			1,691,514.35	1,606,938.63		-			-		
									95% USF to Date		1,606,938.63								
									5% Retained to Date		84,575.72								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 6/11/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $541,775.45

Date wire needed: June 20, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXX SUPPLIER SITE XXXXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$541,775.45	USF Funding Payment – May 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(8,132.20)**	**($42,356.08)**
Adjustments-Fireside Marketer	1.00	$65.07
Company Use Gas Adjustment	(9,927.20)	($41,299.15)
Environmental Res Rec Cost Adj	226.00	$0.00
Franchise Recovery Fee Adj	226.00	($0.00)
G-11 Customer Chg Adj	36.00	($899.25)
G-11 DDD Capacity Chg Adj	28.00	$0.00
G-11 Pipe Replacement Adjust	28.00	$0.00
G-11 Synergy Savings Adj.	28.00	$0.00
Peaking Svc Reserv Chg Adj	206.00	($0.00)
R1 - STRIDE - PLR - Adjust	198.00	$0.00
R-1 Customer Charge Adjustment	209.00	($197.03)
R-1 DDD Capacity Chg Adj	198.00	($0.00)
R-1 Synergy Savings Adj.	198.00	$0.00
Residential R-1 DOT Charge - Adj	10.00	$0.00
Residential R-1 ECON 1 Charge - Adj	10.00	$0.00
Social Responsibility Cost Adj	192.00	($0.72)
Turn On Charge Adj	1.00	($25.00)
Charges Associated with Riders	**12,321,375.51**	**$5,448,585.63**
Charges Associated with Riders	1,561,541.00	$181,763.37
Commercial G-11 DOT Charge	92,412.00	$36,040.68
Commercial G-11 ECON 1 Charge	92,412.00	$22,178.88
Commercial G-12 DOT Charge	8.00	$26.00
Commercial G-12 ECON 1 Charge	8.00	$16.00
Environmental Resp Rec Cost	2,813,832.76	$196,968.29
Franchise Recovery Fee	2,813,832.76	$2,491,648.93
G-10 Rate SRR Rider	43,405.00	$49,915.75
G-11 Rate SRR Rider	92,412.00	$318,821.40
G-12 Rate SRR Rider	8.00	$230.00
Master Metered G-10 DOT Charge	43,405.00	$5,642.65
Master Metered G-10 ECON 1 Charge	43,405.00	$3,472.40
R-1 Rate SRR Rider	1,574,898.00	$1,811,132.70
Residential R-1 DOT Charge	1,574,898.00	$204,736.74
Residential R-1 ECON 1 Charge	1,574,898.00	$125,991.84
Firm Charges	**4,656,178.84**	**$65,627,951.07**
AG-1 Agri Proc Customer Charge	344.00	$20,832.64
AG-1 Agri Proc Volumetric Chg	52,488.60	$52,873.59
G-10 Customer Charge	43,405.00	$1,051,269.10
G-10 Ded Design Day Cap Chg	10,104.82	$73,461.98
G-11 Customer Charge	92,425.00	$6,039,302.26
G-11 Ded Design Day Cap Chg	697,416.69	$8,396,895.16
G-12 Customer Charge	8.00	$10,764.32
G-12 Ded Design Day Cap Chg	47,388.77	$570,560.79
GL-11 Volumetric Charge	79,075.30	$131,228.39
R-1 Customer Charge	1,561,570.00	$41,928,154.50
R-1 Ded Design Day Capacty Chg	2,058,972.67	$7,185,815.34
R-1 Sr Citizen Customer Charge	12,980.00	$166,793.00
Firm Delivery Charges	**17,423,321.75**	**$5,714,979.28**
BPPSS Demand	110,692.00	$711,683.19

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
FD Retained Storage Chg Demand	2,828,831.15	$2,729,822.05
FD Retained Storage Chg Volume	351,647.00	$35,375.69
FD Volumetric Charge	13,455,510.00	($29,254.18)
FINSS Demand	157,127.00	$1,738,076.02
FT Credit-Transco	519,514.60	$529,276.51
Incentive Charges	**427,075.00**	**$32,976.88**
Balancing Charge-675	426,972.00	$29,886.88
DSR Incentive	12.00	$360.00
LSR Incentive	9.00	$270.00
Supply Mismatch Charge	82.00	$2,460.00
Interruptible Contract Charges	**1,869.60**	**$199,872.77**
CNG-1 EUF Charge	5.00	$24,885.81
CNG-1 O&M Charge	5.00	$9,000.00
NGV Facilities Charge	4.00	$162,161.74
S-51 Commodity Charge	1,851.60	$3,610.62
S-51 Customer Charge	4.00	$214.60
Interruptible Delivery Charges	**6,788,838.90**	**$313,661.00**
ID Customer Charge	6,786,191.90	$279,250.00
Specified Firm Demand	2,647.00	$34,411.00
Miscellaneous Charges	**1,652.00**	**$18,200.80**
Late Payment Charge-675-Pooler	1.00	$221.39
Monthly Customer Charge	1,650.00	$2,103.36
TS1 Gen Transp Chg-Interstate	1.00	$4,806.40
TS2 Special Transportation Chg	0.00	$11,069.65
Sales and Purchases of Commodity	**86,283.00**	**($278,918.08)**
Cashout Charge-675	30,826.00	($58,504.26)
Net MARS	55,457.00	($220,413.82)
Service Order Charges	**1,687,307.00**	**$1,920,702.96**
Erroneous Turn On Credit	71.00	($1,775.00)
Meter Reading	1,658,476.00	$1,177,517.96
Meter Set Charge	1,085.00	$54,250.00
Reconnection Charge	7,351.00	$183,775.00
Seasonal Reconnect Charge	305.00	$7,825.00
Switching Fee	78.00	$585.00
Turn On Charge	19,941.00	$498,525.00
Storage Charges	**2,402,717.00**	**$4,132,673.24**
Peaking Svc Reservation Chg	2,402,717.00	$4,132,673.24
Synergy Savings Surcredit	**1,710,723.00**	**($490,294.04)**
AG-1 Synergy Savings Surcredit	344.00	($13.70)
G-10 Synergy Savings Surcredit	43,405.00	($7,248.65)
G-11 Synergy Savings Surcredit	92,412.00	($69,678.65)
G-12 Synergy Saving Surcredit	8.00	($33.41)
R-1 Synergy Savings Surcredit	1,574,550.00	($413,319.39)
S-51 Synergy Savings Surcredit	4.00	($0.24)
Grand Total	**47,499,209.40**	**$82,598,035.43**

Jun-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy	120.00											
38028	Green Mountain												
2000012463	GNG	150.00	90.00										
2000012073	SCANA				240.00								
23800104100	Direct Energy												
2000012464	Texican Nat. Gas				720.00								
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.												
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC												
2000010594	Gas South, LLC		30.00										
2000012322	Constellation Energy	90.00											
2000011663	Stream Energy												
38027	Nextera		30.00										
2000011345	Air Liquide Advanced												
2000011008	Interconn Resources				1,500.00								
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power												
2000011654	Xoom Energy		30.00										
2000010066	Town Square Energy		90.00										
Totals		360.00	270.00	0.00	2,460.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,090.00

Universal Service Fund
Summary
June-25
Account 24200460

Beginning Balance		$ (541,775.45)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (297,977.95)	
DSR/LSR Incentive	(630.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(2,460.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(301,067.95)	
Kinder Morgan - EEC Customer refund check #300256	$ (5,020.75)	
Funding Payment Recorded	$ (541,775.45)	
Funding Amount		**$ (306,088.70)**
Ending balance per Worksheet		**(306,088.70)**
Ending balance per General Ledger		**(306,088.70)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (306,088.70)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jun 2025
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-25	$ 316,453.00		316,453.00		316,453.00		-	316,453.00	316,453.00	-	316,453.00	300,630.35	300,630.35						
Feb-25	$ 373,348.04		373,348.04		373,348.04		-	373,348.04	373,348.04	-	373,348.04	354,680.64	354,680.64						
Mar-25	$ 316,786.31		316,786.31		316,786.31		-	316,786.31	316,786.31	-	316,786.31	300,946.99	300,946.99						
Apr-25	$ 369,416.00		369,416.00		369,416.00		-	369,416.00	369,416.00	-	369,416.00	350,945.20	350,945.20						
May-25	$ 315,511.00		315,511.00		315,511.00		-	315,511.00	315,511.00	-	315,511.00	299,735.45	299,735.45						
Jun-25	$ 313,661.00		313,661.00		313,661.00		-	313,661.00	313,661.00	-	313,661.00	297,977.95	297,977.95						
Jul-25	$ -		-		-		-	-	-	-	-	-	-						
Aug-25	$ -		-		-			-	-	-	-	-	-						
Sep-25	$ -		-		-			-	-	-	-	-	-						
Oct-25	$ -		-		-			-	-	-	-	-	-						
Nov-25	$ -		-		-			-	-	-	-	-	-						
Dec-25	$ -		-		-			-	-	-	-	-	-						
							-	2,005,175.35			2,005,175.35	1,904,916.58		-			-		
									95% USF to Date		1,904,916.58								
									5% Retained to Date		100,258.77								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 7/09/2025

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $306,088.70

Date wire needed: July 18, 2025

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXXX SUPPLIER SITE 000000000XXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$306,088.70	USF Funding Payment – June 2025

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Brian Czerak**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(13,112.63)**	**($75,818.75)**
Adjustments-Fireside Marketer	1.00	$65.07
Adjustments-Marketer	0.00	$53.75
Commercial G-11 DOT Charge - Adj	14.00	$0.00
Commercial G-11 ECON 1 Charge - Adj	14.00	$0.00
Company Use Gas Adjustment	(9,394.63)	($37,973.08)
DSR Incentive Adjustment	(1,157.00)	($34,710.00)
Environmental Res Rec Cost Adj	182.00	$0.00
Franchise Recovery Fee Adj	182.00	$0.00
G-11 Customer Chg Adj	15.00	($511.92)
G-11 DDD Capacity Chg Adj	14.00	$0.00
G-11 Pipe Replacement Adjust	14.00	$0.00
G-11 Synergy Savings Adj.	14.00	$0.00
Peaking Svc Reserv Chg Adj	164.00	$0.00
R1 - STRIDE - PLR - Adjust	168.00	$0.00
R-1 Customer Charge Adjustment	212.00	($2,042.57)
R-1 DDD Capacity Chg Adj	164.00	$0.00
R-1 Synergy Savings Adj.	168.00	$0.00
Residential R-1 DOT Charge - Adj	160.00	$0.00
Residential R-1 ECON 1 Charge - Adj	160.00	$0.00
Social Responsibility Cost Adj	168.00	$0.00
TS1 Gen Trans Chg-Inter - Adj	(4,375.00)	($700.00)
Charges Associated with Riders	**12,253,666.23**	**$5,413,040.10**
Agricultural AG-1 DOT Charge	341.00	$44.33
Agricultural AG-1 ECON 1 Charge	341.00	$27.28
Charges Associated with Riders	1,555,279.00	$181,034.51
Commercial G-11 DOT Charge	90,174.00	$35,167.86
Commercial G-11 ECON 1 Charge	90,174.00	$21,641.76
Commercial G-12 DOT Charge	8.00	$26.00
Commercial G-12 ECON 1 Charge	8.00	$16.00
Environmental Resp Rec Cost	2,795,947.62	$195,716.62
Franchise Recovery Fee	2,795,947.62	$2,475,811.53
G-10 Rate SRR Rider	43,429.00	$49,943.35
G-11 Rate SRR Rider	90,174.00	$311,100.30
G-12 Rate SRR Rider	8.00	$230.00
Master Metered G-10 DOT Charge	43,429.00	$5,645.77
Master Metered G-10 ECON 1 Charge	43,429.00	$3,474.32
R-1 Rate SRR Rider	1,568,208.00	$1,803,439.20
Residential R-1 DOT Charge	1,568,208.00	$203,867.04
Residential R-1 ECON 1 Charge	1,568,208.00	$125,456.64
Seasonal Gas Service S-51 DOT Charge	4.00	$0.52
Seasonal Gas Service S-51 ECON Charge	4.00	$0.32
S-51 SRR	345.00	$396.75
Firm Charges	**4,609,336.57**	**$65,167,522.50**
AG-1 Agri Proc Customer Charge	341.00	$20,650.96
AG-1 Agri Proc Volumetric Chg	28,682.29	$37,573.79
G-10 Customer Charge	43,429.00	$1,051,850.38
G-10 Ded Design Day Cap Chg	10,195.65	$74,122.36
G-11 Customer Charge	90,174.00	$5,906,268.65
G-11 Ded Design Day Cap Chg	687,285.63	$8,274,918.89
G-12 Customer Charge	8.00	$10,764.32
G-12 Ded Design Day Cap Chg	47,388.77	$570,560.79
GL-11 Volumetric Charge	82,496.70	$136,998.44
R-1 Customer Charge	1,555,279.00	$41,759,241.15
R-1 Ded Design Day Capacty Chg	2,051,127.54	$7,158,435.12
R-1 Sr Citizen Customer Charge	12,929.00	$166,137.65
Firm Delivery Charges	**15,537,771.55**	**$5,790,913.91**
BPPSS Demand	110,691.00	$725,690.20
FD Retained Storage Chg Demand	2,810,753.52	$2,783,208.18
FD Retained Storage Chg Volume	300,168.00	$30,106.88
FD Volumetric Charge	11,647,907.00	($25,262.41)
FINSS Demand	157,125.00	$1,768,599.00
FT Credit-Transco	511,127.03	$508,572.06
Incentive Charges	**325,832.00**	**$111,489.49**
Balancing Charge-675	322,869.00	$22,599.49
Demand Mismatch Charge	5,807.00	$174,210.00
DSR Incentive	1,149.00	$34,470.00
LSR Incentive	14.00	$420.00
Supply Mismatch Charge	(4,007.00)	($120,210.00)

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Interruptible Contract Charges	**977.79**	**$200,200.09**
CNG-1 EUF Charge	5.00	$26,952.16
CNG-1 O&M Charge	5.00	$9,000.00
NGV Facilities Charge	4.00	$162,161.74
S-51 Commodity Charge	959.79	$1,871.59
S-51 Customer Charge	4.00	$214.60
Interruptible Delivery Charges	**6,788,603.40**	**$312,337.21**
ID Commodity Charge	702.00	$486.21
ID Customer Charge	6,785,274.40	$277,700.00
Specified Firm Demand	2,627.00	$34,151.00
Miscellaneous Charges	**24,632.00**	**$17,219.36**
Gen Transp Chge - Intrastate	23,355.00	$3,736.80
Late Payment Charge-675-Pooler	2.00	$309.55
Monthly Customer Charge	1,275.00	$2,103.36
TS2 Special Transportation Chg	0.00	$11,069.65
Sales and Purchases of Commodity	**234,142.00**	**($777,497.17)**
Cashout Charge-675	105,572.00	($270,378.52)
Net MARS	128,570.00	($507,118.65)
Service Order Charges	**1,678,849.00**	**$1,900,218.39**
Erroneous Turn On Credit	59.00	($1,475.00)
Meter Reading	1,650,709.00	$1,172,003.39
Meter Set Charge	1,157.00	$57,850.00
Reconnection Charge	6,296.00	$157,400.00
Seasonal Reconnect Charge	394.00	$9,850.00
Switching Fee	72.00	$540.00
Turn On Charge	20,162.00	$504,050.00
Storage Charges	**2,388,906.40**	**$4,108,919.02**
Peaking Svc Reservation Chg	2,388,906.40	$4,108,919.02
Synergy Savings Surcredit	**1,702,164.00**	**($486,945.97)**
AG-1 Synergy Savings Surcredit	341.00	($13.59)
G-10 Synergy Savings Surcredit	43,429.00	($7,252.65)
G-11 Synergy Savings Surcredit	90,174.00	($67,991.25)
G-12 Synergy Saving Surcredit	8.00	($33.43)
R-1 Synergy Savings Surcredit	1,568,208.00	($411,654.81)
S-51 Synergy Savings Surcredit	4.00	($0.24)
Grand Total	**45,531,768.31**	**$81,681,598.18**

Jul-25

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas	
2000011839	Colonial Energy	600.00	390.00					-990.00					
38028	Green Mountain												
2000012463	GNG			45,030.00									
2000012073	SCANA												
23800104100	Direct Energy												
2000012464	Texican Nat. Gas												
23800105200	Southern Co.												
2000010919	Marta												
2000011027	Utility Serv.												
2000012321	SCANA Ene. Regu.												
2000011662	Walton EMC												
2000015157	Coweta-Fayette EMC												
2000010594	Gas South, LLC			8,100.00									
2000012322	Constellation Energy	150.00											
2000011663	Stream Energy	33,720.00						-33,720.00					
38027	Nextera												
2000011345	Air Liquide Advanced			870.00									
2000011008	Interconn Resources												
2000011347	Dekalb Co. Landfill												
2000010758	Cennat/Fuel												
2000011576	Mansfield Power												
2000011654	Xoom Energy												
2000010066	Town Square Energy		30.00										
Totals		34,470.00	420.00	54,000.00	0.00	0.00	0.00	-34,710.00	0.00	0.00	0.00	0.00	54,180.00